

Monthly Power Trading Results of June 2023

Amsterdam / Berlin / Bern / Brussels / London / Paris / Vienna, 6 July 2023

A total volume of 57.7 TWh was traded on EPEX SPOT markets in June 2023 (June 2022: 49.9 TWh). This represents an overall increase of 15,8% on year.

EPEX Day-Ahead

- Power trading on the Day-Ahead markets on EPEX SPOT accounted for 44,057.7 GWh (June 2022: 39,443.8 GWh).
- The German, Polish and Swiss Day-Ahead markets registered new monthly records with 21,708.0 GWh, 252,5 GWh and 2,441.7 GWh traded respectively.

EPEX Intraday

- On the EPEX SPOT Intraday markets, a total volume of 13,624.3 GWh was traded (June 2022: 10,489.7 GWh). This represents an increase of 30,0% on year.
- The following Intraday markets reached a new record traded volume on either the auction or continuous segment: The Netherlands (auction) and Poland (continuous).

In June 2023, 925.5 GWh were traded on the monthly auction for Guarantees of Origin, also a new record. Furthermore, the connection between the <u>EPEX Localflex Dutch market and the GOPACS</u> <u>platform went live effectively on 27 June 2023</u>, with BCI (Brainchild Commodity Intelligence) as first exchange member to complete a transaction.

More details on volumes and prices are available in the enclosed report from page 4. Please note that volumes are calculated by using the common industry standard in electricity and exchange business: For auction trading, the one-sided Market Clearing Volume is listed. For continuous trading, the aggregated sell & buy volume is <u>divided by 2</u>.

Members

In June, EPEX SPOT welcomed Caely Renewables B.V., Société d'Approvisionnement et de Vente d'Energies S.A.S. (S.A.V.E.), and TenneT TSO B.V. as new members to the Exchange.

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The European Power Exchange EPEX SPOT SE and its affiliates operate physical short-term electricity markets in Central Western Europe, the United Kingdom, Switzerland, the Nordics and in Poland. Furthermore, EPEX SPOT newly offers local flexibility markets solution and Guarantees of Origin auctions, to foster the integration of renewable energy sources and to enhance the engagement of consumers and producers in the power market. As part of EEX Group, a group of companies serving international commodity markets, EPEX SPOT is committed to the creation of a pan-European power market. Over 300 members trade electricity on EPEX SPOT. 49% of its equity is held by HGRT, a holding of transmission system operators.

For more information, please visit www.epexspot.com.

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EPEX SPOT – Monthly Figures Report for June 2023

Volumes

Power Spot Volumes	Monthly volume GWh	Monthly volume previous year - GWh
Total	57,682.1	49,933.9
Day-Ahead	44,057.7	39,443.8
AT	1,271.6	1,324.9
BE	1,258.7	1,923.4
СН	2,441.7	1,968.2
DE-LU	21,708.0	15,955.8
DK	948.7	809.4
FI	106.4	306.5
FR	7,963.0	7,919.4
GB total	3,213.6	3,893.1
- GB Day-Ahead auction	2,605.2	3,309.8
- GB - 30min Day-Ahead auction	608.4	583.3
NL	2,909.9	2,745.7
NO	703.4	828.0
PL	252.5	142.8
SE	1,280.2	1,626.4
Intraday	13,624.3	10,489.7
AT total	500.6	354.8
- AT Intraday continuous (60, 15 min)	474.0	346.6
- AT - 15min Intraday auction	26.6	8.2
BE total	446.8	301.7
- BE Intraday continuous (60, 30,15 min)	444.9	299.4
- BE - 15min Intraday auction	1.9	2.3
CH total	50.1	60.4
- CH Intraday continuous (60, 30, 15 min)	46.0	51.9
- CH - 60min Intraday auctions	4.1	8.5
DE total	6,698.4	5,464.9
- DE Intraday continuous (60, 30, 15 min)	5,963.0	4,797.9
- DE - 15min Intraday auction	735.4	667.0
DK Intraday continuous	439.6	214.6
FI Intraday continuous	27.7	9.1
FR total	1,530.6	1,061.5
- FR Intraday continuous (60, 30 min)	1,529.7	1,059.3

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- FR - 30min Intraday auction	0.9	2.2
GB total	2,746.1	2,168.5
- GB Intraday continuous	2,130.1	1,770.1
- GB - 30min Intraday auctions	616.0	398.4
NL total	929.1	737.2
- NL Intraday continuous (60, 30, 15 min)	896.6	717.7
- NL - 15min Intraday auction	32.5	19.5
NO Intraday continuous	40.9	21.7
PL Intraday continuous	115.6	21.7
SE Intraday continuous	98.8	73.5
OTC Registration	0.09	0.3

Guarantees of Origin	monthly volume*	monthly volume previous year - GWh
Total**	925.5	=

*volume traded on monthly trading date; delivery periods may vary **segment launched on 28 September 2022

EPEX Indices

	Price – monthly average Price/MWh
Day-Ahead	(Base / Peak*)
AT – PHELIX AT	€94.81 / €97.90
BE	€93.14 / €96.50
CH – SWISSIX	€92.18 / €96.14
DE-LU – PHELIX DE	€94.76 / €96.24
DK1	€92.50 / €93.42
DK2	€91.42 / €93.38
FI	€43.37 / €54.69
FR	€91.29 / €96.17
GB	£84.23 / £87.12
GB Half-Hour	£85.74 / £89.02
NL	€91.98 / €92.53
NO1	€62.64 / €68.93
NO2	€82.45 / €87.72
NO3	€20.08 / €23.14
NO4	€18.57 / €20.33
NO5	€62.61 / €68.78
PL	€118.17 / €126.95
SE1	€44.19 / €54.52
SE2	€44.19 / €54.52
SE3	€45.43 / €56.44
SE4	€88.64 / €93.15

Intraday auction				
AT – 15 min 15:00 auction		€78.17 / €85.41		
BE – 15 min 15:00 auction		€97.32 / €96.71		
CH – 60 min 16:30 auction		€93.26 / €97.01		
CH – 60 min 11:15 auction		€422.11 / €359.54		
DE – 15 min 15:00 auction		€98.02 / €100.32		
FR – 30 min 17:00 auction		€98.05/ €94.92		
GB – 30 min 17:30 auction		£86.83 / £89.54		
GB – 30 min 8:00 auction	£88.77 / £84.89			
NL – 15 min 15:00 auction	€91.63 / €92.51			
Intraday continuous	ID Full**	ID3**	ID1**	
AT (60 min)	€94.09	€94.66	€96.91	
BE (60 min)	€92.92	€93.39	€94.54	
CH (60 min)	€92.43	€92.16	€92.13	
DE (60 min)	€99.25	€98.58	€97.80	
DK1 (60 min)	€93.21	€95.04	-	
DK2 (60 min)	€93.13	€93.49	-	
FI (60 min)	€41.15	-	-	
FR (60 min)	€92.49	€92.53	€93.76	
GB (RPD)	£86.38	-	-	
NL (60 min)	€93.85	€94.78	€100.06	
NO1 (60 min)	€59.57	-	-	
NO2 (60 min)	€84.07	-	-	
NO3 (60 min)	€20.12	-	-	

NO4 (60 min)	€18.53	-	-
NO5 (60 min)	€59.85	-	-
PL	€120.11	-	-
SE1 (60 min)	€43.78	-	-
SE2 (60 min)	€44.73	-	-
SE3 (60 min)	€44.43	-	-
SE4 (60 min)	€86.21	-	-

*Peak excl. weekend

**ID Full = weighted average price of all continuous trades executed during the full trading session of any EPEX SPOT continuous contract.

ID3 = weighted average price of all continuous trades executed within the last 3 trading hours of a contract ID1 = weighted average price of all continuous trades executed within the last trading hour of a contract

For more information on Index calculation please click here.